Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2013 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	200,837			185,838	_	20,661	-4,000	411,069	267	o	52,432
Natural Gas Plant Liquids and Liquefied Refinery Gases	12,477	-48	11,522	1,045	_		966	12,061	2,502	9,467	5,700
Pentanes Plus		-48		_	_		92	4,252	565	695	143
Liquefied Petroleum Gases			11,522	1,045	_		874	7,809	1,937	8,772	5,557
Ethane/Ethylene			-		_		_	-	-	16	_
Propane/Propylene	2,556		7,569	928	_		-467	_	1,764	9,756	1,448
Normal Butane/Butylene			3,777	117	_		1,192	4,135	174	273	3,441
Isobutane/Isobutylene			176	_	_		149	3,674	_	-1,274	668
Other Liquide		2 644		15 006	44 207	20.226	2 256	04 540	2 005	1 022	47.250
Other Liquids		2,644		15,886	44,387	20,326	-3,356	84,548	3,085	-1,032	47,259
Other Hydrocarbons		2,644		2,077	25,159	6,105	-667	36,229	424	0	2,356
Hydrogen				-	_	7,555		7,555	-	0	
Oxygenates (excluding Fuel Ethanol)		-		-	-	10	_	-	10	0	_
Renewable Fuels (including Fuel Ethanol)		2,644		2,077	25,159	-1,461	-667	28,674	414	0	2,356
Fuel Ethanol <sup>6</sup>		1,956		1,123	23,413	-424	-765	26,675	158	0	1,946
Renewable Fuels Except Fuel Ethanol		688		954	1,747	-1,037	98	1,999	256	0	410
Other Hydrocarbons				_	_	_	_	_	-	_	_
Unfinished Oils				10,971	352		3,455	8,900		-1,032	19,977
Motor Gasoline Blend.Comp. (MGBC)		_		2,838	18,876	14,222	-6,144	39,419	2,661	0	24,926
Reformulated		-		_	11,514	2,251	-4,694	17,122	1,337	0	12,499
Conventional Aviation Gasoline Blend. Comp				2,838	7,362	11,971	-1,450 -	22,297	1,324	0	12,427 –
·											
Finished Petroleum Products		-	527,945	16,105	12,969	-12,665	-2,156		58,636	487,874	36,755
Finished Motor Gasoline		-	282,415	1,185	6,398	-13,798	201		5,366	270,633	4,148
Reformulated		_	191,221	4 405		-4,061	-5		_ 	187,165	10
Conventional			91,194	1,185	6,398	-9,736	206		5,366	83,469	4,138
Finished Aviation Gasoline			186	7 450	4 400		0			186	232
Kerosene-Type Jet Fuel			70,822	7,153 15	1,489		-944 -30		5,502 31	74,906 81	9,354 18
Kerosene Distillate Fuel Oil			67 97,633	972	5,216	1,133	-1,669		18,666	87,956	13,683
15 ppm sulfur and under <sup>7</sup>			92,683	839	4,891	1,133	-1,009		11,203	88,908	12,101
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			2,797	12	325	1,133	-617		5,060	-1,309	502
Greater than 500 ppm sulfur			2,153	121	323		-487		2,403	358	1,080
Residual Fuel Oil <sup>8</sup>			18,972	5,622	_		73		4,006	20,515	4,877
Less than 0.31 percent sulfur			139	306	_		73		NA	20,515 NA	419
0.31 to 1.00 percent sulfur			4,931	867	_		231		NA.	NA NA	1,032
Greater than 1.00 percent sulfur			13,902	4,449	_		-231		NA	NA NA	3,426
Petrochemical Feedstocks			30	213	_		2		-	241	3
Naphtha for Petro. Feed. Use			30	213	_		2		_	241	3
Other Oils for Petro. Feed. Use			_		_		_		_		_
Special Naphthas			115	19	-		-9		113	30	19
Lubricants			2,424	75	-134		144		864	1,357	996
Waxes			_	191	_		-		37	154	_
Petroleum Coke			27,461	190	_		-98		23,313	4,436	1,394
Marketable			21,580	190	_		-98		23,313	-1,445	1,394
Catalyst			5,881							5,881	
Asphalt and Road Oil			3,185	470	_		179		727	2,749	1,952
Still Gas			22,543							22,543	
Miscellaneous Products			2,092	_	_		-5		10	2,087	79
Total	213,314	2,596	539,467	218,874	57,356	28,322	-8,546	507,678	64,490	496,309	142,146

<sup>-- =</sup> Not Applicable.

<sup>- =</sup> No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>&</sup>lt;sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.
 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.